

POWER SYSTEM DATA
For the week ending June 8, 2001

STREAMFLOW CONDITIONS (in percent of 60 year average)		Feb.	Mar.	April	May	June
	2000-2001 Natural Streamflow at The Dalles	51%	60%	49%*	67%*	49%*
	Critical Year Natural Streamflow at The Dalles	48.4%	54.8%	57.1%	70.2%	74.5%
	1995-1999 Average Natural Streamflow at The Dalles	160.7%	149.0%	118.8%	116.8%	115.2%
	Average flows below Bonneville May 31 – June 6	150.1 kcfs				
	Avg. tailwater elev. below Bonneville May 31 – June 6	13.45 ft				
FEDERAL HYDRO GENERATION		Feb.	Mar.	April	May	June
	2000-2001 Federal Hydro Generation	6,881	6,112**	5,722	(See note)	
	1995-2000 Average Federal Hydro Generation	11,706	11,246	10,655	11,400	
HISTORIC PRICES(Dow Jones HLH month average)		Feb.	Mar.	April	May	June
	2001 Mid-C Prices in \$/megawatt-hour	287.37	276.62	317.47	276.29	
	1999 Mid-C Prices in \$/megawatt-hour	18.26	16.39	24.06	28.25	
Dow Jones HLH firm Mid-C Prices						
Michael	For week ending June 6 in \$/megawatt-hour	\$60.25 - \$171.22				
PRECIPITATION AND TEMPERATURES		Feb.	Mar.	April	May	June
	Precipitation above The Dalles as % of Avg	51%	82%	117%	66%	
	Load Center temperature departures	-3.3	+0.2	-1.7	+1.1	-5.7
VOLUME FORECAST (as percent of average)		Feb.	Mar.	April	May	June
	2001 Snowpack as % of Average	52%	53%	54%	59%	
	June Early Bird volume forecast at The Dalles in MAF and as a (%) of average.				56.1 (53%)	
	Final Forecast at The Dalles in MAF and as a (%) of average	66.4 (63%)	58.6 (55%)	56.1 (53%)	56.5 (53%)	55.5 (52%)
	--average Jan.-Jul. vol. used by NWS is 105.9 MAF					
	--lowest Jan.-Jul. vol. on record is 53.8 MAF					
	--critical Jan.-Jul. vol. is 69.4 MAF					
Energy acquired by BPA from DSIs and purchases		Feb.	Mar.	April	May	June
	Monthly energy in MW acquired from DSI and other sources from purchases made since Dec. 6, 2000.	543	986	777	1672	
POWER EXCHANGED WITH CALIFORNIA May 31 – June 6						
	Power sent to California ISO in MWh	2,900				
	Power returned from California ISO in MWh	5,015				
	Amount ISO owes BPA in MWh	67,199				
* Observed through May 27, forecast for remainder of month						
**Includes observed data and forecast						
NOTE: May federal hydro generation not available for this report.						

Reservoir elevations

DATE:	5/31/01	5/24/01	TOTAL	AVG WKLY
PROJECT	CURRENT ELEV (ft.)	PREVIOUS ELEV (ft.)	DRAFT(-) FILL(+)(ft.)	OUTFLOW (kcfs)
Libby	2410.6	2398.8	11.8	4.0
Horse	3525.1	3514.6	10.5	0.5
Coulee	1272.7	1259.1	13.6	45.6
Dworshak	1574.2	1564.5	9.7	1.7